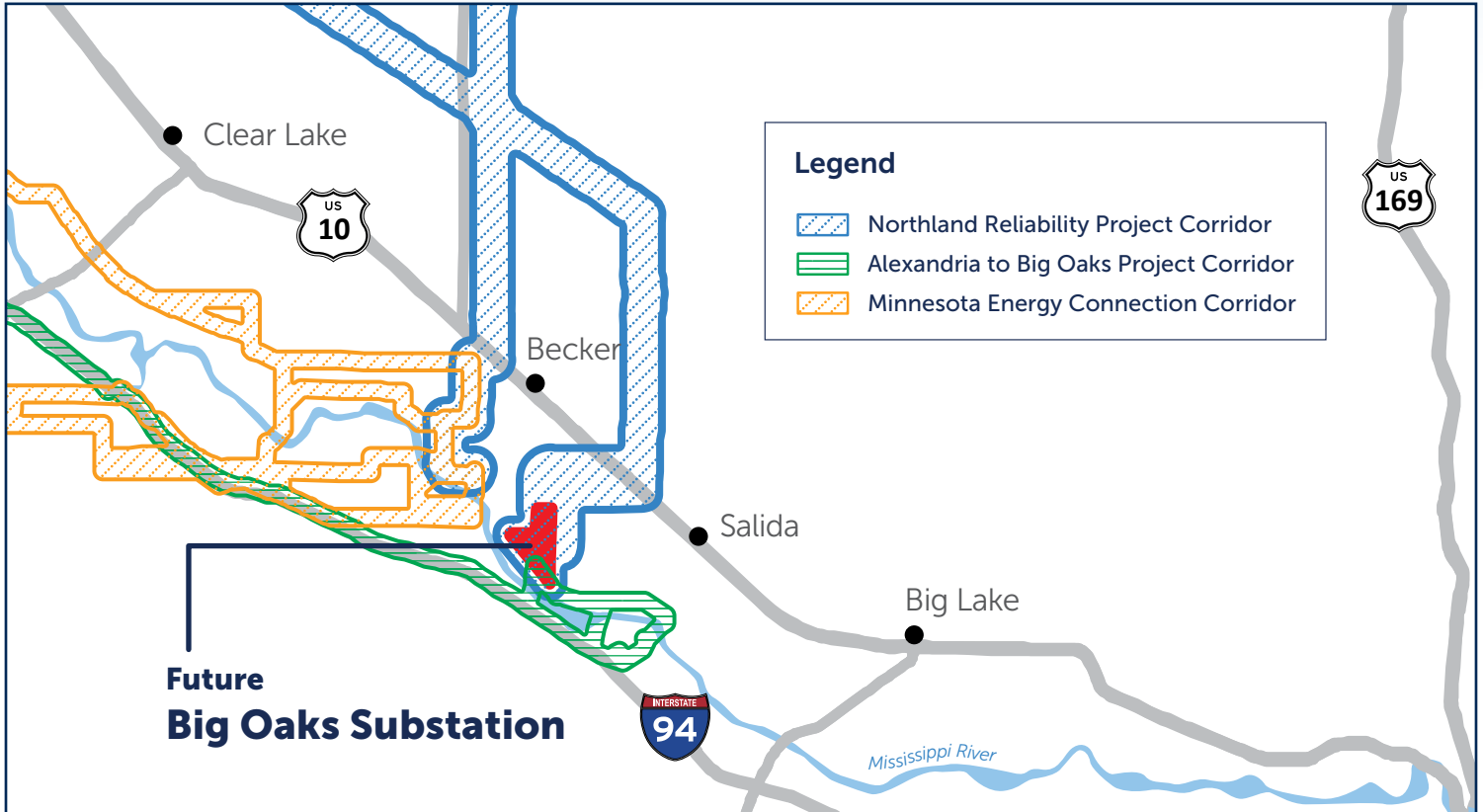


Three separate long-range transmission projects to connect near Big Oaks Substation, near Becker.



Northland Reliability Project

Segment two of the Northland Reliability Project proposes to replace two existing transmission lines with two double-circuit 345-kV transmission lines — one 345-kV line will connect to Big Oaks Substation and the second will connect to the Sherco Substation. Minnesota Power and Great River Energy are investing in transmission infrastructure to enhance the stability of the regional electric system and support a reliable, resilient and flexible electric grid as energy resources continue to evolve away from fossil fuels toward more renewable energy like wind and solar.

Learn more at:

northlandreliabilityproject.com
connect@northlandreliabilityproject.com
218-864-6059

Minnesota Public Utilities Commission Docket Numbers

Certificate of Need: 22-416
Route Permit: 22-415



Alexandria to Big Oaks Project

Xcel Energy is planning to complete Phase 3 of the CapX2020 project, which is to add a second 345-kV circuit to the existing transmission line structures from Alexandria, Minnesota, to the Big Oaks Substation near Becker.

Learn more at:

AlexandriatoBigOaks.com
AlexandriatoBigOaks@xcelenergy.com
888-231-7068

Minnesota Public Utilities Commission Docket Numbers

Certificate of Need: 22-538
Route Permit: 23-159



Minnesota Energy Connection

Xcel Energy is proposing to build a new double-circuit 345-kV transmission line between the retiring Sherco coal plant near Becker and Lyon County in southwest Minnesota. The new transmission infrastructure is designed to enable more than 2,000 megawatts of renewable energy to replace the electricity produced by the coal plants.

Learn more at:

MNEnergyConnection.com
MNEnergyConnection@xcelenergy.com
888-292-4714

Minnesota Public Utilities Commission Docket Number: 22-131

