# **Northland Reliability Project**



# **Project Updates**

Sherburne County, June 2024

### **Northland Reliability Project**







**Double-circuit** 345-kV line

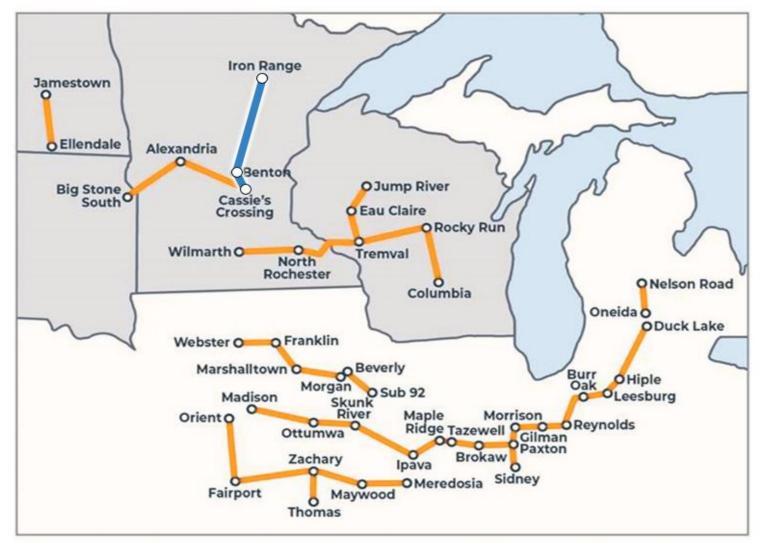
Over 85% co-located with existing HVTL

180 miles

**Expanded and new** substations



## MISO-approved project: part of a regional plan







# Fulfilling a need



#### **Maintaining** reliability

Provide system support as energy resources continue to evolve.



### **Enabling** clean energy

Increase capacity to safely and reliably deliver clean energy from where it's produced to where it's needed by our customers and members.



#### **Strengthening** resiliency

Enhance system resiliency during extreme weather events.



### **Enhancing** flexibility

Plan proactively to meet changing customers' and members' power needs due to decarbonization and electrification.





### Two main project segments

 Segment one: Iron Range Substation to Cuyuna Series Comp Station to **Benton County Substation** 

 Segment two: Benton County Substation to Big Oaks Substation









Iron Range

## Our routing process & input opportunities

**Define study** area

**Define route** corridor

Define preliminary route

**Identify** proposed route

Filed Certificate of Need and **Route Permit to** Minnesota **Public Utilities** Commission (Aug 4, 2023)

We are here



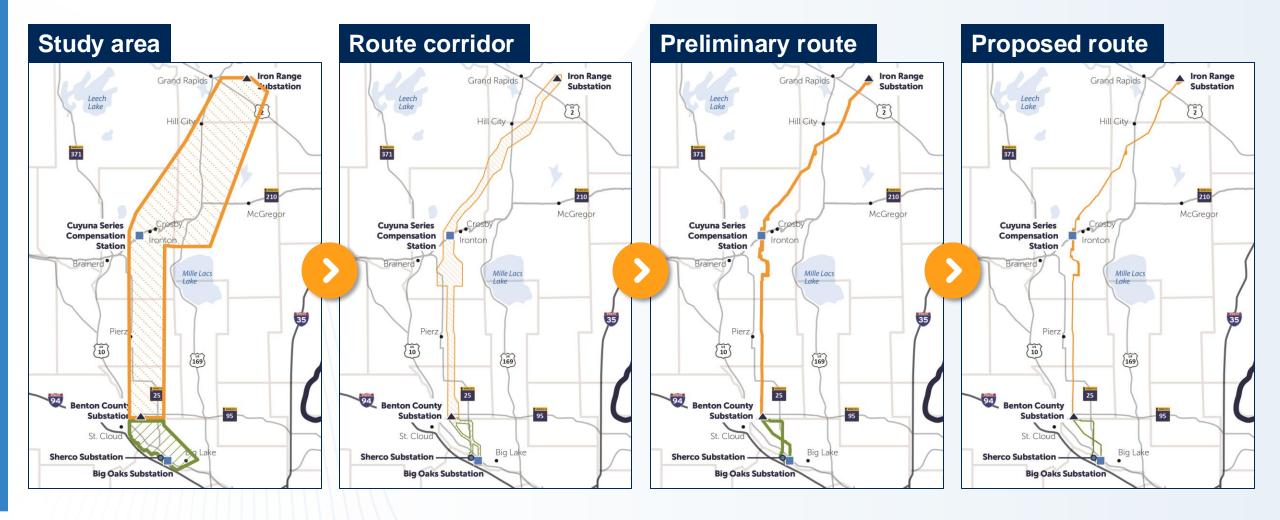
**Engagement** opportunities during **PUC Process** 

**Public engagement** 





### **Route Development**







Proposed Route – Sherburne County







# **State Regulatory Process**

- August 2023 Submitted a joint Certificate of Need and Route Permit Application to the Public Utilities Commission (PUC)
- October 2023 PUC/Department of Commerce (DOC) public scoping meetings
  - Collected public feedback on the proposed routes and consider route alternatives
  - Identified route alternatives being evaluated in the Environmental Assessment (EA)



#### Visit

edockets.state.mn.us

- Certificate of Need: docket **22-416**
- Route Permit: docket 22-415





# **State Regulatory Process**



- June 2024 DOC publish EA
- July 2024 Administrative Law Judge (ALJ) hold public hearings across the project area
- Fall 2024 ALJ report with recommendations to the PUC
- Late 2024 PUC decision on route permit

#### **Visit**

edockets.state.mn.us

- Certificate of Need: docket **22-416**
- Route Permit: docket **22-415**





## Field Surveys

**Started** 

October 2023



**Continuing** May - November 2024



**Continuing** Into 2025

for bats

\*Landowner notices provided in advance of surveys

#### **Types of surveys**



Biological



Wetlands



Land





Noxious weeds



Soil borings







### **Real Estate Process**





**Right-of-entry** 2023 - 2024



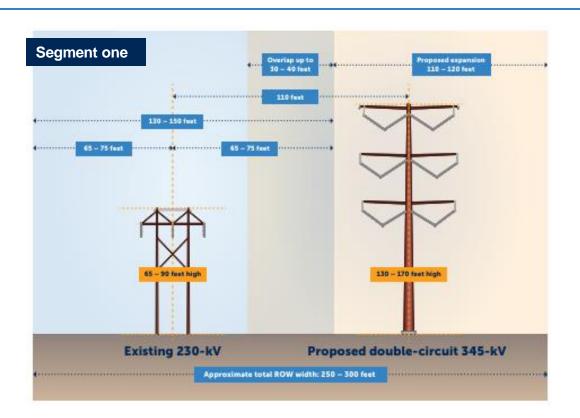
**Easements** 2024 - 2026

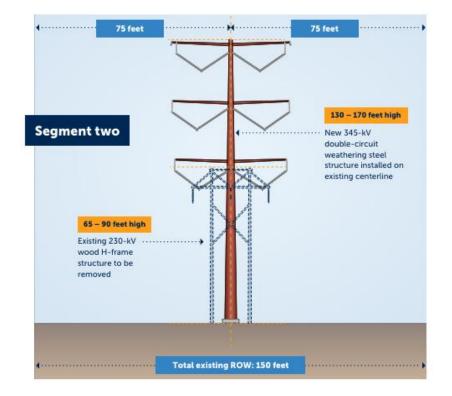


Construction 2025 - 2030



Restoration 2027 - 2031









# **Upcoming Project Milestones**



PUC/DOC EA and public hearing



Engineering design for substations and transmission line



State and federal permitting efforts



Environmental field surveys in Segment 1 in Spring and Fall 2024



Anticipate construction starting on Segment 2 in Fall 2025





### **Northland Reliability Project**





### Connect with us!



northlandreliabilityproject.com



Call our hotline at 218-864-6059



Send us an email at connect@northlandreliabilityproject.com